

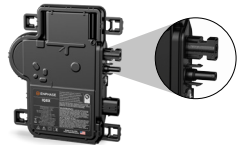
IQ8X Microinverter

Our newest IQ8 Series Microinverters are the industry's first microgrid-forming*, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid mode. This chip is built using advanced 55-nm technology with high-speed digital logic and superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

IQ8X Microinverter is the latest addition to this family, designed to support PV modules with high output DC voltage and cell counts, such as 80-half-cut cells, 88-half-cut cells and 96-cells.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters with integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with regulations when installed according to the manufacturer's instructions.

Easy to install

- Lightweight and compact with plug-and-play connectors
- Power line communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produces power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

NOTE:

- IQ8 Series Microinverters cannot be mixed with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Microinverters ship with default settings that meet North America's IEEE 1547 interconnection standard requirements. Region-specific adjustments may be requested by an Authority Having Jurisdiction (AHJ) or utility representative, according to the IEEE 1547 interconnection standard. An IQ Gateway is required to make these changes during installation.

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INPUT DATA (DC)		UNIT	IQ8X-80-M-US			
Commonly used module pairings ¹		W	320–540			
Module compatibility		—	To meet compatibility, PV modules must be within the following maximum input DC voltage and maximum module I _{sc} . Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator			
MPPT voltage range		V	43–60			
Operating range		V	25–79.5			
Minimum and maximum start voltage		V	30–79.5			
Maximum input DC voltage		V	79.5			
Maximum continuous operating DC current		A	10			
Maximum input DC short-circuit current		A	16			
Maximum module I _{sc}		A	13			
Overvoltage class DC port		—	II			
DC port backfeed current		mA	0			
PV array configuration		—	Ungrounded array; no additional DC side protection required; AC side protection requires a maximum of 20 A per branch circuit			
OUTPUT DATA (AC)		UNIT	IQ8X-80-M-US @240 VAC		IQ8X-80-M-US @208 VAC	
Peak output power		VA	384		366	
Maximum continuous output power		VA	380		360	
Nominal grid voltage (L-L)		V	240, split-phase (L-L), 180°		208, single-phase (L-L), 120° ⁴	
Minimum and maximum grid voltage ²		V	211–264		183–229	
Max. continuous output current		A	1.58		1.73	
Nominal frequency		Hz	60			
Extended frequency range		Hz	47–68			
AC short circuit fault current over three cycles		Arms	2.70			
Maximum units per 20 A (L-L) branch circuit ³		—	10		9	
Total harmonic distortion		%	<5			
Overvoltage class AC port		—	III			
AC port backfeed current		mA	18			
Power factor setting		—	1.0			
Grid-tied power factor (adjustable)		—	0.85 leading ... 0.85 lagging			
Peak efficiency		%	97.3		97.0	
CEC weighted efficiency		%	96.5		96.5	
Nighttime power consumption		mW	26		12	
MECHANICAL DATA						
Ambient temperature range			-40°C to 65°C (-40°F to 149°F)			
Relative humidity range			4% to 100% (condensing)			
DC connector type			Stäubli MC4			
Dimensions (H × W × D); Weight			212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2"); 1.1 kg (2.43 lb)			
Cooling			Natural convection – no fans			
Approved for wet locations; Pollution degree			Yes; PD3			
Enclosure			Class II double-insulated, corrosion-resistant polymeric enclosure			
Environmental category; UV exposure rating			NEMA Type 6; outdoor			
COMPLIANCE						
Certifications			CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01. This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV systems for AC and DC conductors when installed according to the manufacturer’s instructions.			

(1) No enforced DC/AC ratio.

(2) Nominal voltage range can be extended beyond nominal if required by the utility.

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

(4) IQ8X is not certified for use with Enphase Three Phase Network Protection Relay (NPR-3P-208-NA) and is, therefore, designed for single-phase operation only. Check with the local utility requirements if you wish to install single-phase inverters across three phases.

IQ8X-MC4-DSH-00185-3.0-EN-US-2024-02-12

Revision history

REVISION	DATE	DESCRIPTION
DSH-00185-3.0	February 2024	Updated the information about IEEE 1547 interconnection standard requirements.
DSH-00185-2.0	November 2023	Preliminary release - public.
DSH-00185-1.0	October 2023	Preliminary release.